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May 3, 2022

Board of Commissioners of Public Utilities Prince Charles Building 120 Torbay Road, P.O. Box 21040 St. John's, NL A1A 5B2

Attention: Ms. Cheryl Blundon Director of Corporate Services & Board Secretary

Dear Ms. Blundon:

Re: Application for Exemption to Regulation 17 – Temporary Restriction for Load Additions in Labrador East and West and Approval of an Upstream Capacity Charge pursuant to the Network Additions Policy – Wabush Airport – Hydro's Reply

On April 4, 2022, Newfoundland and Labrador Hydro ("Hydro") filed an application with the Board of Commissioners of Public Utilities ("Board") requesting approval of an exemption to Regulation 17, which temporarily limits load additions in Labrador East and West. The application further requested approval of an Upstream Capacity Charge related to the customer's application for service, pursuant to Section 8(ii) of the Network Additions Policy ("Application").

Hydro notes that Newfoundland Power Inc. advised that it had no comments on the Application. The Labrador Interconnected Group ("LIG") filed submissions advising of its support of Hydro's Application, but also adding further points for the Board's consideration.

The LIG referenced Hydro's communication to the Board regarding the extent of the requests for service in Labrador received by Hydro after the approval of the Network Additions Policy, and noted the impact that supply for that level of load would have on the Labrador Interconnected System. The LIG suggested that the Board should consider those impacts in another proceeding, such as the *Reliability and Resource Adequacy Study Review*. Hydro agrees that the requests for load additions are significant and has previously committed to address and review the impacts of those requests in the context of the ongoing *Reliability and Resource Adequacy Study Review*.¹

The LIG also urged Hydro to consider the Government of Canada's 2030 Emissions Plan. Hydro is familiar with that plan, and with the federal government's support of clean electrification solutions. Hydro fully supports these solutions, whenever they can be reasonably used, and in Hydro's case, whenever they present as contributing to least-cost reliable service.

There were no comments forthcoming from any other party. Hydro respectfully requests that the Board approve Hydro's Application as submitted.

¹ "Network Additions Policy – Implementation Update," Newfoundland and Labrador Hydro, February 3, 2022, pp. 2–3.

Should you have any questions, please contact the undersigned.

Yours truly,

NEWFOUNDLAND AND LABRADOR HYDRO

Shirley A. Walsh Senior Legal Counsel, Regulatory SAW/kd

ecc:

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